



Oil & Gas Existing Portfolio

COMMITED ORGANIZATION FOR ENERGY CLIENTS



NIGERIA | CANADA | INDIA

Local & International technical personnel

Principals with average of 20+ years in select Industry verticals

Project and risk management methodologies

Quality service delivery focused

Industry specialists in designing and developing next-generation digital platforms

Head office in Nigeria,
Project offices in Canada
& India

Production and Facility Engineering

Designed Production Optimization Models, Tuned Models (Production Allocation, Target Monitoring), Tuned Integrated Models (Optimum Choke Setting, Optimum Separator Parameters)

Asset Evaluation Reports

Designed an integrated asset development framework covering Reservoir Performance Model, Economic Model and Forecast & Development Model

3D Seismic Data Re-Processing

Project involved 2D seismic PSTM and AVO test processing, Inversion studies, Field Development Studies, seismic PSTM reprocessing

Water Injection Study

Prediction of oil production by water flooding, Petrophysical analyses on 28 wells, wireline logs and core data analysis, geo-cellular model using object modeling with production history reconciliation

AVO & Seismic Inversion for Reserves Delineation

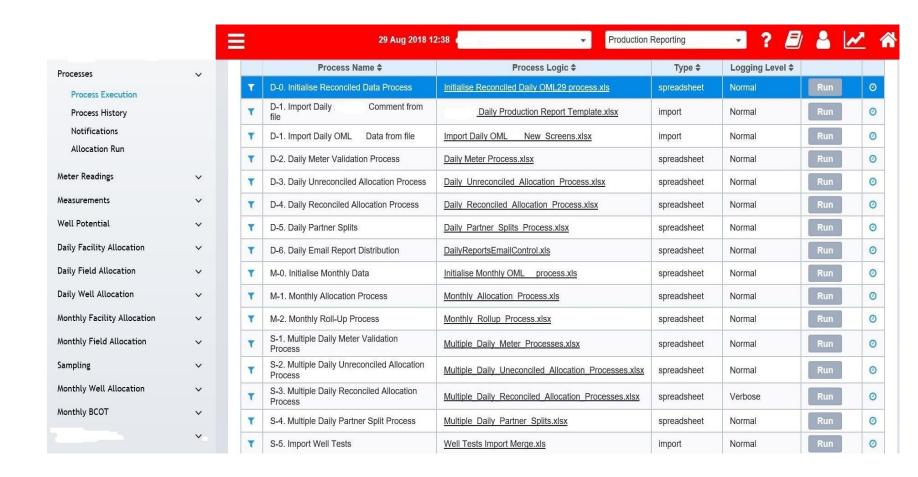
Project involved provision of amplitude versus offset (AVO) study to delineate possible areas of gas accumulation along with Inversion study with Seismic Sculpting to produce 3D Facies

Brown Field Production Enhancements

Brown field production enhancement deploying techniques that optimize well performance and production levels

Production and Facility Engineering Hydrocarbon Accounting and Back Allocation

- ✓ Hosted In-House/Cloud
- ✓ Role-based security & Workflow
- ✓ Auditing & Notifications
- ✓ Oracle database storage
- ✓ Hierarchical allocation of production, export, sales streams & consumed streams
- ✓ Supports 3rd Party Allocation tools
- ✓ Integrated into Nigerian Govt/DPR report templates
- ✓ Local support
- Standard ticket escalation system



Production and Facility Engineering Production Optimization

Field Visit

Data Gathering,
Validate Data & Build

Up

Well

Model

• Well Test Data: WHP, WHT, Oil Flow Rate, GOR, WCT.

• Real Time Data: WHP, BHP, DTS

• Tune Well Model: Flow Correlation, Productivity Index, IPR Model

• Petrophysical Data: Review Well Lithology Logs, Production Logs Analysis,

• Interpretation of production well test, Reservoir Simulation & Material Balance

Integrate Well Model & Surface Network Model

- Production Data: Choke Settings, Manifold Pressure, Separator Pressure & Temperature, etc.
- Tune Surface Network Model: Flow Correlation, Choke Model, Heat Transfer Coefficient

Run Optimization Scenarios

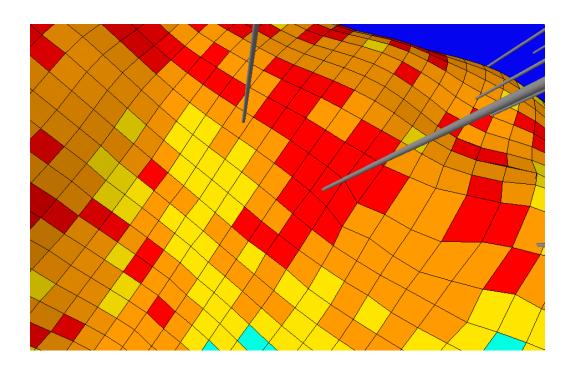
- Tuned Model: Production Allocation, Target Monitoring
- Tuned Integrated Model: Optimum Choke Setting, Optimum Separator Parameters, "Run What-if" scenarios.

Possible conditions for additional measurement points at well level or @ Manifold, modification of Flow lines, GL Hardware review by Geohelda Experts, Reservoir decline analysis & Economic forecast, Well Test Analysis & Interpretation and Project technical training for users.

Water Injection Study

Prediction of oil production by water flooding

- ✓ Petrophysical analyses on 28 wells, wireline logs and
- ✓ core data analysis
- ✓ Geocellular model using object modeling
- ✓ Production history matched
- ✓ Additional six water and gas injection cases.
- ✓ Multi-disciplinary study geophysicists, Petro physicists, geologists, and reservoir engineers
- ✓ Duration of study 9 months



Facility Debottlenecking and Optimization

Aim: Propose options to optimize the existing facility from 30,000bbl/d to a production capacity of 60,000bbl/d of fluid

Existing Facility (flow station consists of 2 trains)

- √ 1 x LP Separator (2 phase)
- √ 1 x HP Separator (2 phase)
- √ 1 x surge vessel (2 phase)
- ✓ Test Separator & a XHP separator
- ✓ HP, LP, Test & XHP Manifold

Proposals: Optimization scenarios

- ✓ Water will be separated in a 3rd party facility.
- ✓ Water will be separated at the HP separation stage.
- ✓ Water will be separated at the LP separation stage.

Scenario one was selected and implemented



Facility Debottlenecking and Optimization

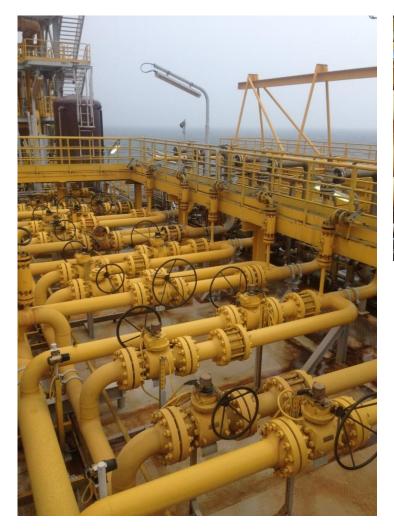
<u>Aim:</u> Propose solutions to optimize production

Challenges

- Ruptured 16" pipeline to manifold
- Sand and scale deposition
- Improper separation of oil, gas and water
- Inability to conduct MER and other well tests
- Back pressure to other wells
- Inaccurate crude oil accounting and allocation

Proposal

- Well workover
- Chemical injection management
- Revamp of test separator
- Maintenance of ruptured pipeline, gas compression system and prover loop metering system
- Replacement of faulty valves, transmitters, detectors, chokes and positioners







<u>Aim:</u> To improve the environmental quality of flare combustion products discharged into the atmosphere.

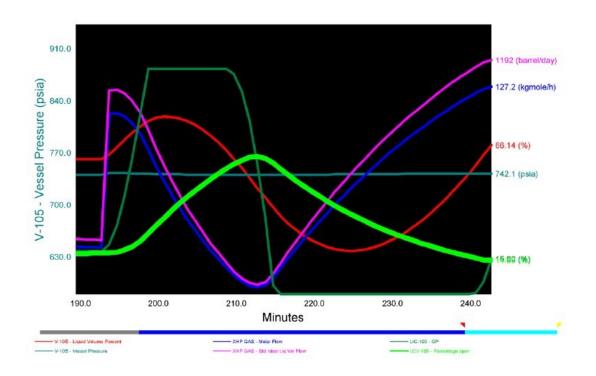
Challenges:

- Intermittent liquid carryover into the flare network
- Sooty flames appearing intermittently when flaring excess gas from the flow station

Methodology: Facility Process Simulation

- Steady-state model
- Dynamic model
- Model Tuning and Sensitivity Analysis
- Simulation of possible gas separation upsets in separators
- Reporting

<u>Liquid Carryover – Gas Separation Study</u>



Solutions: Replacement of the following:

- Level control transmitter due to output signal error
- Liquid level control valve due to sticking effect
- Mist extractor
- Backpressure controller due to signal error

AVO & Seismic Inversion for Reserves Delineation

Challenges

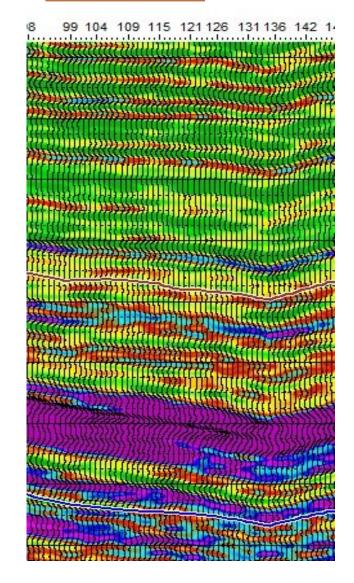
- Determination of Lithology in a complex channel reservoir
- Hydrocarbon fluid type determination in gas/condensate field
- Good VSP but missing density log

Solutions by Geohelda

- Provision of amplitude versus offset (AVO) study for 4 weeks helps to delineate possible areas of gas accumulation.
- Inversion study was combined with Seismic Sculpting to produce 3D
- Facies Model
- Proprietary sequence stratigraphy solution

Field with 22 wells – 18 with log data

- Project took 4 months
- Static model at 90% accuracy (depth and lithology) predictions while drilling
- Successful gas field development



OIL & GAS - SERVICES

Reservoir Evaluation Services

Asset
Characterization &
Valuation Studies

Field Development Studies

Well Intervention

Production and Facility Engineering

Measurement,
Metering and Fluid
Control

Hydrocarbon
Accounting and Back
Allocation

Process Automation and Control

Production Optimization

Investment/ Divestment Consulting

Economic Evaluation

IT Services

Support, Data Mgmt & Application
Development

Seismic Data Processing

Audit and Prequalification Services

Training and Manpower Development

OIL & GAS - SOLUTIONS



- √Solution certified in SAP HANA which helps in instant visualization as well as predictive analysis of logs from Oil & Gas upstream operations
- ✓ Uses prediction models for sub-surface characteristics, drilling plans, production
- ✓ Supports application of AI/ML algorithms for NPT (Non-Productive Time) reduction strategies



Network Operations

Drilling

- ✓ Solution addresses the need for real-time dashboards for drilling consoles for mud, pump, drill assembly, well integrity and pit/tank monitoring
- ✓ Allows real-time, micro-batch as well batch wise visualization as well as analytics - from a time + depth perspective
- ✓ Manages multiple monitoring dashboards - visibility to drilling parameters, such as mud properties, pump and casing pressure, tank volumes, etc.



Manager

ata

E&P

reduces the TAT (Turn Around Time) for E&P data transformations jobs and enable Process Automation in

E&P data management domain ✓ Adapters built in for SEGY. LAS, WITS, WITSML,

PRODML, RESQML, etc.

√ Solution significantly

- ✓ Automation Scripts for Routine tasks like Splicing, Merging, Data Transformation
- ✓ E&P Logs Visualization extensions for Enterprise Reporting Tools

OIL & GAS - FOCUS AREAS





- → Seismic Scanned Images to SEG-Y
- → EBCDIC Header Standardization (2D, 3D & VSP)
- → Facies Prediction/ Classification
- → AI/ML models to identify feature classes Salt, Seismic Inversion



Well Logs Digitization

- → Well Logs Digitization
- → Well Logs Splicing and Merging
- → Well Logs Correlation
- → Lithology Prediction/Facies Classification



Real-Time Drilling

- → Drilling Consoles for Well Integrity
- → Auto Identification of Drilling Process
- → Drilling Efficiencies for NPT
- → Stuck Pipe, Drill Bit Prediction

OIL & GAS - FOCUS AREAS



Production Monitoring

- → Crude Oil Production Forecasting
- → Crude Oil Production Audits
- → Decline Curve Analysis
- → Production Optimization (Flow Rate Forecasting)



Reservoir Modelling

- → Gas Lift Optimization (Artificial Lift Selection)
- → Reservoir Production & Recovery Factor Analysis
- → EOR Analytics



Pipeline Analytics

- → PODS 7.X Migration
- → PODS Data Management
- → Pipeline 360 PODS Analytics
- → Pipeline Integrity Analytics (using Deep Learning)

KEY OIL & GAS CLIENTS















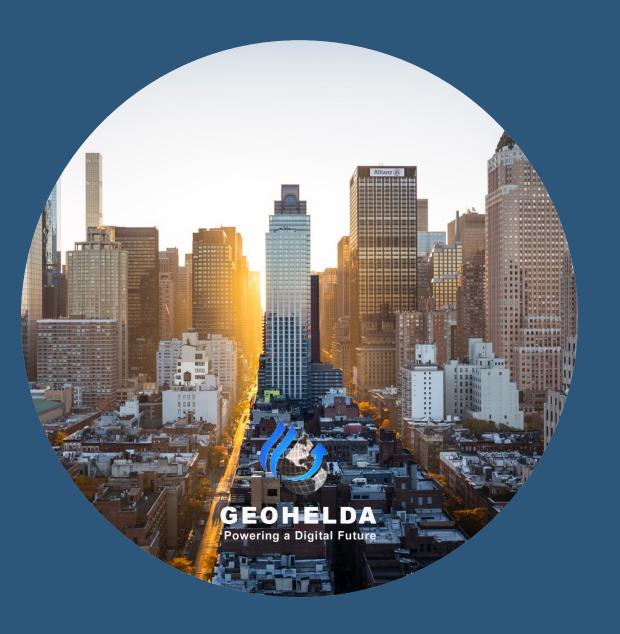
KEY BUSINESS PARTNERS











Oil & Gas Upcoming Portfolio

KEY UPCOMING PROJECTS

NUPRC

PPDM 3.9 Data Warehouse Design and Deployment

Operator Submission
Workflow System for E&P
Data Controls

NPMS Enhancements

Data Management Support Services

Analyst Reporting Platform & Services

NMDPRA

Brown Fields Production Optimization

Smart Gas Retail Stations

Safety - PODS Analytics, Pipeline Integrity Analytics

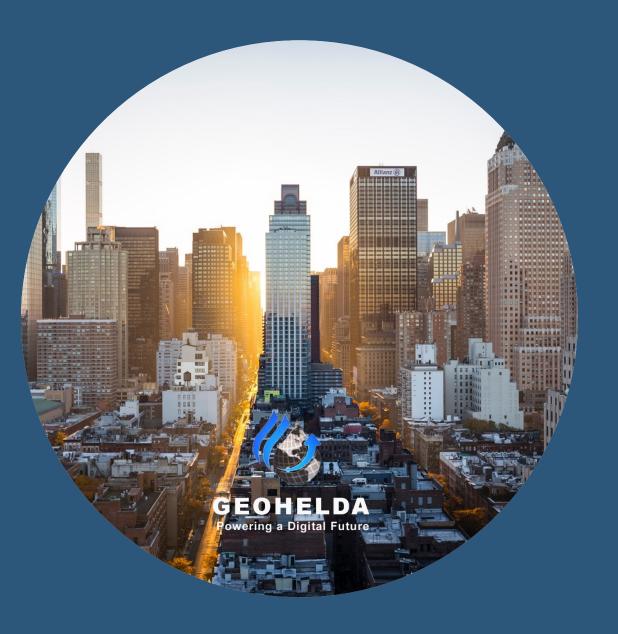
Other Initiatives

Gas Flaring Assessment and Analytics

Safety - Oil Spill Analytics

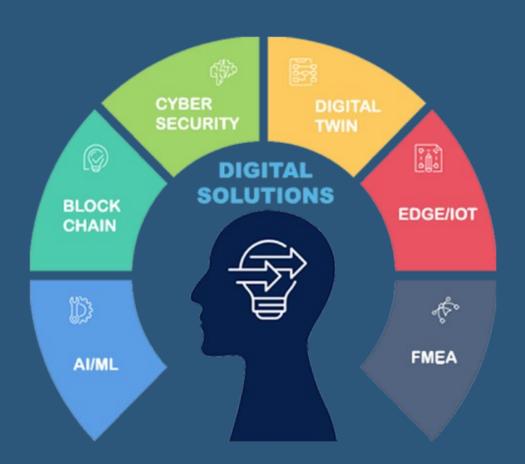
Sustainability - Emission Analytics

Al COE - Design and Maintain for the Regulators



Digital Portfolio

PARTNER FOR NEXT GEN DIGITAL ENTERPRISES



Digital Transformation
Strategy

Platform Architecture and Analysis

Industrial AI Center of Excellence (CoEs)

Technical Solution Design and Development

Service Experience Design to Deploy

Business Process Reengineering

GEOHELDA EXPERTISE



- Expertise in E&P data analytics, production analytics, hydrocarbon accounting, pipeline & refinery plants
- Involved in extended R&D works, application support & project management areas
- Handled projects in process automation, analytics & augmentation services



- Expertise in EV BMS analysis, charging stations, grid data management, battery storage & CO2 capture
- Managed projects in the areas of production forecasting, asset failure prediction & FMEA
- Handled projects in leak detection, GHG emission, ESG reporting



- Expertise in EMR analytics, operational dashboards, fraud analytics & genomics
- Managed Build, Operate & Transfer (BOT) models for healthcare analytics programs
- Handled projects in deep learning on medical images, clinical trails & fraud in insurance claims



- Expertise in financial risks, smart contracts, contracts analytics & financial forecasting
- Setup COEs for managing shared services in F&A
- Handled projects in robo-advisory services, blockchain, credit lending & risk management services

IT SERVICES



Advisory Support

- → Enterprise Automation
- → Business Value Assessment
- → Application Portfolio Rationalization
- → Infrastructure Design and Recommendations
- → Process Assessment for Automation and Analytics opportunities



Digital Transformation

- → Transformation Strategy
- → Platform Architecture and Analysis
- → Center of Excellence (CoEs)
- → Digital Solution Design & Development
- → Service Experience Design to Deploy
- → Business Process Reengineering



IT Implementation

- → Project Management
- → Design, Build and Test Services
- > Application Setup
- → Go-Live Support
- → Deployment Services



Application Maintenance

- → Maintenance Support
- → Change Management
- → Incident, Problem Management
- → Continuous Performance Improvement
- Upgrades for Optimization and Performance

IT SERVICES



Technology CoEs

- → Setup Technology COEs for technology acceptance
- → BOT (Build, Operate and Transfer) Model for R&D
- → IP Development and Transfer for Commercialization
- → Design and Develop POCs/Prototypes



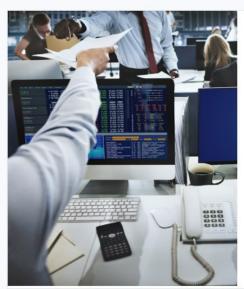
E-Commerce/M-Commerce

- → E/M Commerce Portals & Apps
- → Social Media Management
- → Interactive Product Catalogue
- → E-Procurement



Training

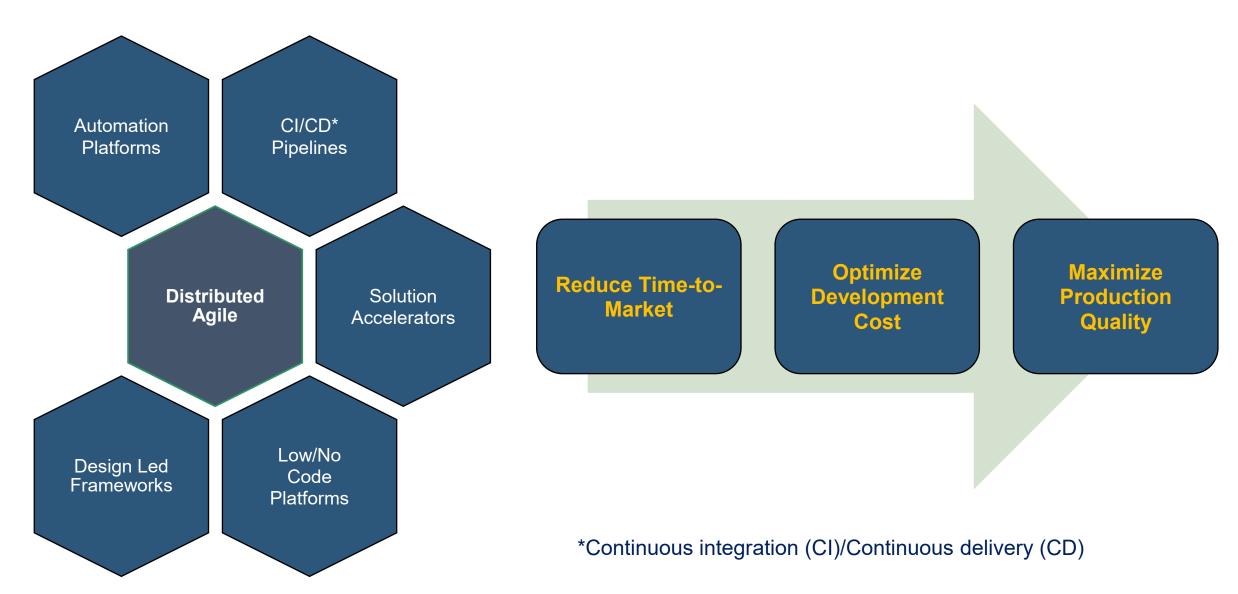
- → Enterprise Analytics
- → Industry Specific Solutions
- → E-Commerce
- → Emerging Technologies



BPO/KPO Services

- → Procure to Pay (P2P)
- → Order to Cash (O2C)
- → Record to Report (R2R)
- → Credit Lending
- → Mortgage Processing
- → Risk Management

IT PROJECTS DELIVERY APPROACH



CLIENT ENGAGEMENT WITH PARTNER ALLIANCES







Engagement Model

- On demand services partner
- Platform approach with "Cloud-Mobile-Al" as design strategy

Business Alignment

- Solutions based on digital innovation and business demands
- Lower TCO by adopting Cloud, Hybrid stack using Open Source and prototyping using SCRUM

Commercial Flexibility

- Outcomes based contracts
- Business SLAs instead of operational SLAs

Solutions Design

- 90 days of rapid development on MLOps Platform (Azure/GCP/AWS)
- Platform scale approach with open API design

Risk Management

- OPEX model of technology transformation
- Partnered with leading technology cloud vendors

PARTNERSHIP BENEFITS

Program ROI **Maximize Financial Return from Digital Programs** - Gain insights into your digital initiatives and programs, aiming to maximize the financial return by improving the technical performance.

Cloud Platform Cloud based Products across Digital Lifecycle - Leverage technology expertise across projects, leveraging our SaaS solutions and platforms for project monitoring, reporting and analytics.

Industry Practices **Industry Best Practices** - Get insights from industry's best practices, technical utilities, and process templates in form of technology components from our sector specific research team.

R&D Partner

OPEX Mode of Technology Transformation - Partner with us as your extended technical R&D and product development center to develop your digital portfolio.



Nigeria: Block C, 2, Ann Mbachu Street, Whiteoak, Ologolo Road, Lekki, Lekki-Epe Expressway, Lagos

Canada: 430 Ginger Downs, Mississauga ON L5A 3A7

India: 4-7290, Sailashree Vihar, Bhubaneswar,

Odisha

THANKYOU



sales@geohelda.com



<u>Geohelda</u>